BENGUET ELECTRIC COOPERATIVE COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF July 2024 Based on Jun 2024 Generation Costs

GENERATION RATE- MAIN

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (June 2023) Php/kWh
A.	NPC PSALM Kayapa	0.04%	17,430.00	76,505.00	-	76,505.00	4.3893
В.	TeAM Energy**	0.00%			-	-	-
C.	LPI	94.34%	46,714,858.00	296,877,592.94	-	296,877,592.94	6.3551
D.	WESM (LPI Billing)***	5.62%	2,781,804.64	(244,439.63)	1	(244,439.63)	(0.0879)
E.	Net Metering	0.01%	3,058.26	17,580.65	-	17,580.65	5.7486
	Total	100.00%	49,517,150.90	296,727,238.95	-	296,727,238.95	5.9924
Generation Rate Adjustments							
	Pilferage Recovery			1		-	-
	GOUR						-
L							
Generation Charge per kWh			49,517,150.90	296,727,238.95	-	296,727,238.95	5.9924
						billing month	Jul 2024

GENERATION RATE-LUELCO

S	OURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (June 2023) Php/kWh
D	LUELCO (Sale for Resale)*	100%	3,581.00	15,632.09	1	15,632.09	4.3653
	Total		3,581.00			billing month	Jul 2024

^{*} The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

^{**} kWh purchased is based on NGCP BDE

^{***} kWh purchased (WESM kwh for the month=NGCP BDE - LPI kwh - GEOP) + Adjustment last month

^{***} Php (kWh purchased @ WESM Php/kwh last month per LPI bill + adjustments)

WESM purchases is based on LPI bill (May WESM purchases included in the June LPI bill including adjustments due to staggered payment scheme) and
WESM Bill from IEMOP for June 2024